EFFECTIVE DATE:

This rate schedule is effective for all service on or after April 1, 2018, as authorized by the Arizona Corporation Commission in Decision No. 76629 dated March 29, 2018.

AVAILABILITY:

Available to single-phase consumers who require 15 kVA or less of transformer capacity and suitable voltage, are in existence, and are adjacent to the premises served within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, single-phase, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

<table>
<thead>
<tr>
<th>Charge Type</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>SYSTEM CHARGE</td>
<td>$24.00/Billing Period</td>
</tr>
<tr>
<td>METER CHARGE</td>
<td>$2.85/Billing Period</td>
</tr>
<tr>
<td>ON-PEAK ENERGY CHARGE</td>
<td>All kWh @ $.14726/kWh</td>
</tr>
<tr>
<td>OFF-PEAK ENERGY CHARGE</td>
<td>All kWh @ $.05778/kWh</td>
</tr>
</tbody>
</table>

The system charge covers a portion of the costs of providing electric service, including operation and maintenance expenses of facilities, consumer accounting expenses and other administrative costs.

DEFINITION OF ON-PEAK

April 1 through October 31: For this rate schedule, on-peak hours are 1 P.M. to 7 P.M., every day, excluding weekends and holidays. All other hours are considered to be Off-Peak. All hours on weekends and holidays are considered to be Off-Peak.

November 1 through March 31: For this rate schedule, on-peak hours are 6:00 A.M. to 9:00 A.M. and 6 P.M. to 9 P.M., Monday through Friday. All other hours are considered to be Off-Peak. All hours on weekends and holidays are considered to be Off-Peak.

* Holidays are defined as New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
METER CHARGE

The meter charge is to cover the additional cost of the TOU special meter for this rate.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

1) $26.85 per billing period with no allowance for kWh.

2) Minimum charges established in accordance with the Line Extension Policy. No power allowed for the first $26.85.

3) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge of $26.85. No kWh allowance in System Charge.

BUDGET BILLING:

Upon request of the consumer, the Utility shall provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the regulatory bodies.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of $.05843/kWh sold, flow through such increases or decreases to all classes of consumers.
CONDITIONS OF SERVICE:

1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.

2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. The metering shall be supplied and owned by the Utility.

3) The consumer's installation shall conform to City, County, State, and National Electrical Codes and Electrical Safety Codes.

4) The consumer shall not resell or share electric service with others.

5) Special conditions of service shall be covered by contract.

6) An SPTOU customer may choose to return to Rate Schedule Single Phase - SP at any time, and this change shall be made free-of charge. An SPTOU customer who opts to return to Rate Schedule Single Phase – SP will not be allowed to re-subscribe to Rate Schedule SPTOU for a period of at least 12 months.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Renewable Energy Standard Tariff Surcharge and other system benefits charges. Service is available under this tariff on a “provider of last resort” basis only to those customers who qualify for such service.